Canceling 58th Rev. Sheet No

2

2

	Residential Gas Service
A	<u>pplicable</u> : In all territory served.
A	<u>vailability</u> : Available for residential customers.
ъ	ate:
Ā	<u>Customer Charge</u> :
	\$4.48 per delivery point per month
	Charge Per 100 Cubic Feet:
	Distribution Cost Component 11.099¢
	Gas Supply Cost Component 29.410
	Total Charge Per 100 Cubic Feet40.509¢
	The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.
	The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.
	The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.
	Minimum Bill:
	The customer charge. PUBLIC SERVICE COMMISS
	Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within AUG days 1999m date.
	PURSUANT TO 807 KAR 5:0
	Applicability of Rules: Service under this rate schedule is subject to Company schedules can regulations governing the supply of gas service as incorporated incompany Tariff.
	NOV 1999
~/	ATE OF ISSUE August 5, 1999 DATE EFFECTIVE August 1, 1999

58t	h Rev	1. 5	sheet	: No	•

Canceling 57th Rev. Sheet No 2

P.S.C. of KY. Gas No. 4

2

······································	Resid	lential Gas Service	
pplicable:			
in all ter	ritory served.		
vailability			
Available	for residential custor	mers.	
ate:			
Customer C	harge:		
\$4.48 pe	r delivery point per m	nonth	
Charge Per	100 Cubic Feet:		
Distribu	tion Cost Component	11.099¢	
	ly Cost Component	26.783	
Total Ch	arge Per 100 Cubic Fee	at 37.882¢	
The "Gas	Supply Cost Componer	nt" as shown above is	the cost per 100
		ordance with the Gas S	-
	Sheet Nos. 12, 13 an		
	ricing Provision:		
		onent" applicable to r	
		shall be reduced by 5.	
	-	ly off-peak billing p	
		100,000 cubic feet p	-
such per	iod shall be billed a	t the rate set forth a	bove.
DSM & Ener	gy Efficiency Cost Red	covery Mechanism:	
			ecified above shall be
	-		Cost Recovery Component
		s. 11 through 11-F of	
Minimum Bi	11.		
	omer charge.		
			PUBLIC SPORT OF COMMISSION
	ment Provision:		
			charges (including net
			uivalent to 5% thereof,
	nount will be deducte	ed provided bill is pa	aid within 15 days from
date.			MAT OT 1000
Applicabil	ity of Rules:		PUN
		chedule is subject t	o Company's rules and
			as incorporated in this
Tariff.	tons governing the su	ppiy of gas service a	All COMPANY OF A DATA AND AND AND AND AND AND AND AND AND AN
ialili.			That OF the COMME
ATE OF ISSUE	May 17, 1999	DATE EFFECTIVE	May 1, 1999
	Ronald L. Willhite	Vice President	Louisville, KY
SUED BY	AT TALALOG		,
	NAME	TITLE	ADDRESS

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-HH dated 4/28/99.

57th Rev. SHEET NO ._ 2 CANCELLING 56th Rev. SHEET NO. 2 P.S.C. OF KY. GAS NO. 4 STANDARD RATE SCHEDULE RGS Residential Gas Service Applicable: In all territory served. Availability: Available for residential customers. Rate: Customer Charge: \$4.48 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component 11.099¢ 25.552 Gas Supply Cost Component Total Charge Per 100 Cubic Feet 36.651 The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM & Energy Efficiency Cost Recovery Mechanism The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: PUBLIC SERVICE COMMISSION The monthly bill will be rendered at the above net charges of the bills when applicable) plus an amount equivalent of the thereof, which amount will be deducted provided bill is paid within 15 days from date. FEB 0 1 1999 Applicability of Rules: Service under this rate schedule is subject to Compartin Stanta Stanta 5011 regulations governing the supply of gas service as incorporatections Tariff. BY: Stephand Buy SECRETARY OF THE COMMISSION DATE EFFECTIVE February 1, 1999 February 5, 1999 DATE OF ISSUE_ Konold 2 Willkle Ronald L. Willhite Vice President Louisville, Kentucky ISSUED BY. TITLE ADDRESS NAME

R

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99

56th Rev. SHEET NO.___

CANCELLING 55th Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

R

2

	Resid	dential Gas Se	rvice	
Applicable: In all terr	itory served.			
<u>Availability</u> : Available f	or residential cus	tomers.		
Rate:	-			
Customer Ch. \$4.48 per	arge: delivery point pe	r month		
Charge Per	100 Cubic Feet:			
Distribut Gas Suppl Total Cha	ion Cost Component y Cost Component rge Per 100 Cubic	Feet	11.099¢ <u>32.029</u> 43.128	
cubic fee	Supply Cost Compon t determined in ac Sheet Nos. 12, 13	cordance with	the Gas Supp	cost per 100 ly Clause set
The "Dist excess of cubic fee April thr	icing Provision: ribution Cost Com 100,000 cubic fo t during the seve ough October. Th ch period shall be	eet shall be en monthly off he first 100,0	reduced by -peak billin)00 cubic fe	5.0¢ per 100 g periods of et per month
The monthly increased	Efficiency Cost Reconstruction amount computed or decreased in (DSMRC) set forth	at the charg accordance w	es specified ith the DSM	1 Cost Recovery
Minimum Bill: The custome:	r charge.		PUBLIC	OF KENTUCKY EFFECTIVE
net minimum	bill will be ren bills when appl ich amount will be	icable) plus	an amount e vided bilgURS	equivalent to 5% BABE 18 801 KARDON 9. SECTION 9 (1) Stephan Bu
Applicability Service und regulations Tariff.	<u>of Rules</u> : er this rate sch governing the sup	edule is sub ply of gas se	ject to Comp	RETARY OF THE COMMISSION Dany's rules and Derporated in this
				c 1.c

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

26th Rev	1.	Sheet	No	3

Canceling 25th Rev. Sheet No 3

Ι

	CGS
Firm Comme	rcial Gas Service
Applicable: In all territory served.	
applies to any activity engaged p	s. As used herein, the term "commercial rimarily in the sale of goods or service state and federal governmental agencies for ufacturing.
Rate: <u>Customer Charge</u> : \$8.96 per delivery point per montl	h
<u>Charge Per 100 Cubic Feet</u> : Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	11.099¢ <u>29.410</u> 40.509¢
	as shown above is the cost per 100 ance with the Gas Supply Clause set of this Tariff.
of 100,000 cubic feet shall be during the seven monthly off-pe October. The first 100,000 cub shall be billed at the rate set fo DSM Cost Recovery Mechanism: The monthly amount computed at the	applicable to monthly usage in excess reduced by 5.0¢ per 100 cubic feet eak billing periods of April through ic feet per month during such period orth above. charges specified above shall be increased he DSM Cost Recovery Component (DSMRC) set
forth on Sheet Nos. 11 through 11-F Minimum Bill: The customer charge.	
Prompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) plus	d at the above net charges (including net s an amount equivalent to 5% thereof, which ll is paid within 15 days from date.
Applicability of Rules: Service under this rate schedule is governing the supply of gas se	PUBLIC SERVICE COMMISS OF KENTUCKY subject to Company's rules and Fredericky ervice af Ancerporated in this Tariff AUG 0 1 1999
	NOV 1999 PUFSUANT TO BOZ KAR 5.01 SECTION 9 (1) BY: Stephan O Bara

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

Sth Rev. Sheet No	et No
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3

Canceling 24th Rev. Sheet No 3

STANDARD RATE		CGS	
	Firm Comme	rcial Gas Service	
Applicable: In all terri	tory served.		
applies to including in	any activity engaged p	rimarily in the sa state and federal g	n, the term "commercial" ale of goods or services governmental agencies for
Rate: <u>Customer Cha</u> \$8.96 per	<u>rge</u> : delivery point per mont	h	
Distributi Gas Supply	00 Cubic Feet: on Cost Component Cost Component ge Per 100 Cubic Feet	11.099¢ <u>26.783</u> 37.882¢	
cubic feet	Supply Cost Component" determined in accord heet Nos. 12, 13 and 14	ance with the Gas	
The "Distr of 100,000 during the October.	cing Provision: ibution Cost Component" cubic feet shall be seven monthly off-pe The first 100,000 cub illed at the rate set fo	reduced by 5.0¢ eak billing periods ic feet per month	per 100 cubic feet s of April through
or decreased	amount computed at the	he DSM Cost Recover	above shall be increased ry Component (DSMRC) set
Minimum Bill: The customer	charge.		
minimum bill	bill will be rendered	s an amount equival	c charges (including net ent to 5% thereof, which 15 days, from date.
Applicability Service unde governing t	r this rate schedule is	subject to Company ervice as incorpo	y's rules and regulations brated in this Tariff.
			MAY 01 1999
			PURCHANT TO ST MAN
			71/2
DATE OF ISSUE	May 17, 1999	DATE EFFECTIVE	May 1, 1999

24th Rev. SHEET NO. 3

CANCELLING 23rd Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges rie cultured in the monthly bill will be rendered at the above net charges Free Counting of Ministry of Ministry of Point and an amount equivaler of FREE KENTUCK where of which amount will be deducted provided bill is paid with FREE KENTUCK where of date. Applicability of Rules: Service under this rate schedule is subject to Company 9 1 rules a regulations governing the supply of gas service as incorporated in the Tariff. PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: Stedard Buy SECRETARY OF THE COMMISSION.		Firm Commen	ccial Gas Service	
Available for commercial customers. As used herein, the term "commercial applies to any activity engaged primarily in the sale of goods or servici including institutions and local, state and federal governmental agenci for uses other than those involving manufacturing. Rate: Customer Charge: 58.96 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component 11.099¢ Gas Supply Cost Component 25.552 Total Charge Per 100 Cubic Feet 36.651¢ The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0° per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall increased or decreased in accordance with the DSM Cost Recovery Compone (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges prior prive the prive of the prive of the period of a period which amount will be deducted provided bill is paid with the PANDAK Paymers which amount will be deducted provided bill is paid with the PANDAK Paymers which amount will be deducted provided bill is paid with the PANDAK Paymers of the period prive of the commission. Secretary of the commission. Pub		itory served.		
Customer Charge: \$8.96 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component 11.099¢ Gas Supply Cost Component 25.552 Total Charge Per 100 Cubic Feet 36.651¢ The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall increased or decreased in accordance with the DSM Cost Recovery Compone (DSNRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges wire the the there which amount will be deducted provided bill is paid with the EKANTCK there which amount will be deducted provided bill is paid with the EKANTCK there which agoverning the supply of gas service as incorporated in th Tariff. Applicability of Rules: Service under this rate schedule is subject to CompEM of This Soft Act Soft Section 9(1) BY. Scherma But Section 9(1) BY. Scherma Dut	Available for applies to including i	any activity engaged p nstitutions and local	primarily in the sale , state and federal g	of goods or services
\$8.96 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component 25.552 Total Charge Per 100 Cubic Feet 36.651¢ The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall increased or decreased in accordance with the DSM Cost Recovery Compone (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges wiepolydiase of which amount will be deducted provided bill is paid with the TKATUCK there which amount will be deducted provided bill is paid with the TKATUCK there which amount will be deducted provided bill is paid with the TKATUCK there is regulations governing the supply of gas service as incorporated in the Tariff. Applicability of Rules: Secretnary of The commission. Service under this rate schedule is subject to CompEm 9 Tubes a regulations governing the supply of gas service as incorporated in the Tariff. B	Rate:			
Distribution Cost Component 11.099¢ Gas Supply Cost Component 25.552 Total Charge Per 100 Cubic Feet 36.651¢ The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall increased or decreased in accordance with the DSM Cost Recovery Compone (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges with the PSM Cost Recovery Compones which amount will be deducted provided bill is paid with the PSM Cost Recovery for the computed which amount will be deducted provided bill is paid with the PSM Cost Recovery for the computed which amount will be deducted provided bill is paid with the PSM Cost Recovery for the first Service under this rate schedule is subject to company for the first service under this rate schedule is subject to company for the COMMISSION SECTION 9(1) BY. Storm Bull Section 9(1) BY. Storm Bull Section 9(1) BY. Storm Bull			onth	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall increased or decreased in accordance with the DSM Cost Recovery Compone (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges proper the set of th			11.099¢ <u>25.552</u> 36.651¢	
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall increased or decreased in accordance with the DSM Cost Recovery Compone (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges with the Merce which amount will be deducted provided bill is paid with KENTUCKY mays for date. Applicability of Rules: Service under this rate schedule is subject to Company's rules a regulations governing the supply of gas service as incorporated in th Tariff. BY: Steptum Buil SECRETARY OF THE COMMISSION.	The "Gas cubic fee	Supply Cost Component t determined in accor	" as shown above is t dance with the Gas Su	the cost per 100 . Apply Clause set
The monthly amount computed at the charges specified above shall increased or decreased in accordance with the DSM Cost Recovery Compone (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges viewbeingsof minimum bills when applicable) plus an amount equivalet of KENTUCKY hered which amount will be deducted provided bill is paid with KENTUCKY are for date. Applicability of Rules: Service under this rate schedule is subject to Company 9 1 rules a regulations governing the supply of gas service as incorporated in th Tariff. BY: Stokew Buy SECRETARY OF THE COMMISSION.	The "Dist excess of feet duri through C	ribution Cost Compon 100,000 cubic feet sl ng the seven monthly october. The first	hall be reduced by 5.0 / off-peak billing pe 100,000 cubic feet pe)¢ per 100 cubic eriods of April er month during
The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges rie counting of minimum bills when applicable) plus an amount equivaler of KENTUCK where count which amount will be deducted provided bill is paid with FFECTIVE KENTUCK and for date. Applicability of Rules: Service under this rate schedule is subject to Company 9 1 rules a regulations governing the supply of gas service as incorporated in th Tariff. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: Stephen Buy SECRETARY OF THE COMMISSION.	The monthly increased of	r amount computed at r decreased in accord	ance with the DSM Cos	t Recovery Component
The monthly bill will be rendered at the above net chargas with the bill is plus an amount equivaler of which amount will be deducted provided bill is paid with KENTUCKY hered date. Applicability of Rules: Service under this rate schedule is subject to Company's rules a regulations governing the supply of gas service as incorporated in the Tariff. PURSUANT TO 807 KAR 5.011 SECTION 9 (1) BY: Stehand But SECRETARY OF THE COMMISSION		r charge.		
Service under this rate schedule is subject to Company's rules a regulations governing the supply of gas service as incorporated in th Tariff. PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: Stephen Buy SECRETARY OF THE COMMISSION	The monthly	bill will be rendere	d at the above net ch plus an amount equiva covided bill is paid o	ATGERVICECONDISSIONET TETTER KENTUCKULATE of, witter KENTUCKULATE f:ron EFFECTIVE
· · · · · · · · · · · · · · · · · · ·	Service und regulations	ler this rate schedu	or gas service as P(BY:	Incorporated in this IRSUANT TO 807 KAR 5:011, SECTION 9 (1) Stephand Buy
ATE OF ISSUEFebruary 5, 1999 DATE EFFECTIVEFebruary 1, 1	· · · · · · · · · · · · · · · · · · · ·			SECRETARY OF THE COMMISSION.
Kon Id I Will to	ATE OF ISSUE	February 5, 1999	DATE EFFECTIV	EFebruary 1, 199

23rd Rev. SHEET NO. 3

CANCELLING 22nd Rev. SHEET NO. 3

P.S.C. OF KY. GAS NO. 4

R

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable: In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge: \$8.96 per delivery point per month

Charge Per 100 Cubic Feet:Distribution Cost Component11.099¢Gas Supply Cost Component32.029Total Charge Per 100 Cubic Feet43.128¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

DATE OF ISSUE

ISSUED BY

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent gravity of the second bill is paid within the free from date.

Applicability of Rules:

Ronald

NAME

Service under this rate schedule is subject to Company of Ord14998 and regulations governing the supply of gas service as incorporated in this Tariff.

PURSUANT TO 807 KAR 5:011. SECTION 9(1)

BY: Stephand BUL SECRETARY OF THE COMMISSION

ADDRESS

1 0 November 1, 1998 November 4, 1998 DATE EFFECTIVE. Vice President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

TITLE

59th	Rev.	Sheet No	4

I

Canceling 58th Rev. Sheet No 4

STANDARD RATE SCHEDULE IGS	
Firm Industrial Gas	3 Service
Applicable: In all territory served.	
Availability: Available for commercial customers. As us applies to any activity engaged primarily including institutions and local, state and uses other than those involving manufacturity	in the sale of goods or service d federal governmental agencies for
Rate: Customer Charge: \$8.96 per delivery point per month	
<u>Charge Per 100 Cubic Feet</u> : Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	11.099¢ <u>29.410</u> 40.509¢
The "Gas Supply Cost Component" as show cubic feet determined in accordance wit forth on Sheet Nos. 12, 13 and 14 of this	th the Gas Supply Clause set
Off-Peak Pricing Provision: The "Distribution Cost Component" applical of 100,000 cubic feet shall be reduced during the seven monthly off-peak bill: October. The first 100,000 cubic feet shall be billed at the rate set forth above	by 5.0¢ per 100 cubic feet ing periods of April through per month during such period
DSM Cost Recovery Mechanism: The monthly amount computed at the charges or decreased in accordance with the DSM C forth on Sheet Nos. 11 through 11-F of this	ost Recovery Component (DSMRC) se
<u>Minimum Bill</u> : The customer charge.	
Prompt Payment Provision: The monthly bill will be rendered at the minimum bills when applicable) plus an amou amount will be deducted provided bill is pay	ant equivalent to 5% thereof, which
Applicability of Rules: Service under this rate schedule is subject governing the supply of gas service	
NOV N	999 AUG 0 1 1999 PURSUANT TO 807 KAR 5:01
	SECTION 9 (1)
DATE OF ISSUE August 5, 1999 DATE E	EFECTIVE BY: Augustah () 1989

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

58th	Rev.	Sheet No	

4

Canceling 57th Rev. Sheet No 4

TANDARD RATE SCHEDULE IGS		of KY. Gas No. 4
Firm Industrial	Gas Service	
pplicable: In all territory served.		
<pre>vailability: Available for commercial customers. A applies to any activity engaged primar including institutions and local, state uses other than those involving manufact</pre>	ily in the sale of goods and federal governmental a	or services
ate:		
Customer Charge: \$8.96 per delivery point per month		
Charge Per 100 Cubic Feet:		
Distribution Cost Component Gas Supply Cost Component	11.099¢ 26.783	
Total Charge Per 100 Cubic Feet	37.882¢	
The "Gas Supply Cost Component" as cubic feet determined in accordance forth on Sheet Nos. 12, 13 and 14 of t	with the Gas Supply Clau	er 100 se set
Off-Peak Pricing Provision: The "Distribution Cost Component" appl of 100,000 cubic feet shall be redu during the seven monthly off-peak b October. The first 100,000 cubic for shall be billed at the rate set forth	ced by 5.0¢ per 100 cubi illing periods of April f et per month during such	c feet through
<u>SM Cost Recovery Mechanism</u> : The monthly amount computed at the char or decreased in accordance with the DS forth on Sheet Nos. 11 through 11-F of t	M Cost Recovery Component	
inimum Bill: The customer charge.		
rompt Payment Provision: The monthly bill will be rendered at minimum bills when applicable) plus an amount will be deducted provided bill is	amount equivalent to 5% the	ereof, which late.
pplicability of Rules: Service under this rate schedule is sub governing the supply of gas servio	e as incorporated in t	this Tariff.
		MAY 01 1999
	PUPC	AA AT AE
ATE OF ISSUE May 17, 1999 DA	TE EFFECTIVE May 1,	1999
Tonald? Willite	President Louisville,	KV
SUED BY	President Louisville,	ed 4/28/99.

57th Rev. SHEET NO. 4

TE OF ISSUEFebruary 5, 1999DATE EFFECTIVEFebruary 1, 1999	STANDARD RATE	SCHEDULE	· IGS	P.S.C. OF KY. GAS NO
Applicable: in all territory served. Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. Eate: Customer Charge: \$8.96 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall be increased or dereased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges Effective There, which amount will be deducted provided bill is paid within 15 days from date. Service under this rate schedule is subject to CompM		·		
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UED BYNAMEIITLE ADDRESS	UED BY	Ronald L. Willhite	Vice President	Louisville, Kentucky

6/99 Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99.

56th Rev. SHEET NO. 4

CANCELLING 55th Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

Firm Industrial Gas Service Applicable: In all territory served. Availabile for industrial customers. As used herein, the ten "industrial" applies to any activity engaged primarily in a process o processes which create or change raw or unfinished materials int another form or product. Rate: Customer Charge: \$9.96 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component (10.996) Gas Supply Cost Component Bistribution Cost Component (20.022) Total Charge Fer 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.00 per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism. Minimum Bill: The customer charge. Prompt Payment Provision: Greentify of Rules: Service under this rate schedule is subject to			when the stand of the stand	Tormal ac	
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UED BY Ronald L. Willhite Vice President Louisville, Kentu	E OF ISSUE	November 4	1998	EFFECTIVE	November 1, 199
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26th Rev. Sheet No 5

Canceling 25th Rev. Sheet No 5

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>29.410</u>
Total Charge Per 100 Cubic Feet	35.509¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including the monthly bill will be rendered at the above net charges (including the minimum bills when applicable) plus an amount equivalent to 5% thereofer with amount will be deducted provided bill is paid within 15 days from date.
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DATE OF ISSUE August 5, 1999 DATE EFFECTIVE August 1, 1999 BLUE Ronald L. Willhite Vice President Louisviller, TARY OF THE COMMISSION
NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.





25	th	Rev.	Sheet	No	5

Canceling 24th Rev. Sheet No 5

P.S.C. of KY. Gas No. 4

PURSUANT TO A

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.099¢
Gas Supply Cost Component	26.783
Total Charge Per 100 Cubic Feet	32.882¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

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The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

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DATE OF ISSUE	DATE EFFECTIVE	May 1, 1999
ISSUED BY Ronald L. Willhite	Vice President	Louisville, KY
NAME	TITLE	ADDRESS
Issued pursuant to an Order of the		

24th Rev. SHEET NO. 5 23rd Rev. SHEET NO ... 5 CANCELLING_ P.S.C. OF KY. GAS NO. 4 STANDARD RIDER Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS Applicable: To Gas Service Rates RGS, CGS and IGS. Availability: Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading. Rate: Charge Per 100 Cubic Feet Distribution Cost Component 6.099¢ Gas Supply Cost Component 25.552 R Total Charge Per 100 Cubic Feet 31.651¢ All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS. The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. DSM Cost Recovery Mechanism: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism. PUBLIC SERVICE COMMISSION OF KENTUCKY Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5 thereof, which amount will be deducted provided bill is pair protoin 1999 days from date. PURSUANT TO 807 KAR 5:011. SECTION 9(1) BY: Stephand Bu Febsechethrytof THE GOMMISSION February 5, 1999 DATE OF ISSUE_ _DATE EFFECTIVE_ Romald T. Willite Ronald L. Willhite Vice President Louisville, Kentucky ISSUED BY. -TITLE ADDRESS Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99.

23rd Rev. SHEET NO._

CANCELLING 22nd Rev. SHEET NO

P.S.C. OF KY. GAS NO. 4

5

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable: To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	32.029
Total Charge Per 100 Cubic Feet	38.128¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive eleptible Static Static Community Industrial Power Time-of-Day Rate LP-TOD and have elected to be participate in programs pursuant to the DSM Cost Recovery MEETAHVism will not be assessed a charge under the DSM Cost Recovery Meethanism.

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Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including), net minimum bills when applicable) plus an amount requirement to 5% thereof, which amount will be deducted provided bill is period within 15 days from date.

SECRETARY'OF THE COMMISSION

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DATE OF ISSUE	November 4, 1998	DATE EFFECTIV	E November 1, 1998
ISSUED BY	Ronald L. Willhite	Vice President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC of	of Ky. in Case No.	90-158-FF dated 10/28/98.

54th	Rev.	Sheet	No	6

Canceling 53rd Rev. Sheet No 6

P.S.C. of KY. Gas No. 4

Т

STANDARD RATE SCHEDULE	G-6	
	Seasonal Off-Peak Gas Rate	

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	29.410
Total Charge Per 100 Cubic Feet	34.710¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly	amount	computed	at th	ne charg	es spe	cified a	bove shall	be incre	ased
or decrease	ed in ac	cordance	with	the DSM	Cost	Recovery	Component	(DSMRC)	set
forth on Sh	leet Nos.	11 throu	ugh 11	F of th	nis Ta	riff.	PUBLIC SE	RVICE COM	VISSION

Customers served hereunder who also receive electric service under the DSM Cost Recovery Mechanism.

1550ED BT	NAME	TITLE	ADDRESS
ISSUED BY	Ronald L. Willhite	Vice President	Louisville, KY
DATE OF ISSUE	August 5, 1999	DATE EFFECTIVE	BY: AUGISETANO 19801
			SECTION 9 (1)
		NUV IQ	DUDOLIANT

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.

5	3	rd	Rev.	Sheet	No	6
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Canceling 52nd Rev. Sheet No 6

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE	G-6	
	Seasonal Off-Peak Gas Rate	

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	26.783
Total Charge Per 100 Cubic Feet	32.083¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Endustrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed of charge under the DSM Cost Recovery Mechanism.

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DATE OF ISSUE	May 17, 1999	DATE EFFECTIVE	May 1, 1999
ISSUED BY	Ronald L. Willhite	Vice President	Louisville, KY
	NAME	TITLE	ADDRESS
Issued pursual	nt to an Order of the PS	SC of KY in Case No.	90-158-HH dated 4/28/99.

52nd Rev. SHEET NO._

CANCELLING 51st Rev. SHEET NO 6

P.S.C. OF KY. GAS NO. 4

6

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

<u>Applicable</u>: In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	25.552
Total Charge Per 100 Cubic Feet	30.852¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. PUBLIC SERVICE COMMISSION

Customers served hereunder who also receive electric server the served hereunder who also receive electric server the server to be and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism 0 1 1999

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PURSUANT TO 807 KAR 5:011

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99.

51s	t	Rev.	S	LIE	ET	NO	

CANCELLING 50th Rev. 6 SHEET NO.

P.S.C. OF KY. GAS NO. 4

6

STANDARD RATE SCHEDULE

G~6

Seasonal Off-Peak Gas Rate

Applicable: In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

NAME

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	32.029
Total Charge Per 100 Cubic Feet	37.329¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

PUBLIC SERVICE COMMISSION DSM Cost Recovery Mechanism: The monthly amount computed at the charges specified above KsNaUCK be increased or decreased in accordance with the DSM Coster Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

NOV 0 1 1998 Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recove PUR Steam 1 Star KAR15011. not be assessed a charge under the DSM Cost Recovery MechanismECTION 9(1)

> Bug BY: Stephand

> > ADDRESS

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DATE OF IS		DATE EFFECTIVE	November	1, 1998
ISSUED BY	Ronald L. Willhite	Vice President	Louisville,	Kentucky
ISSUED DI				

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

TITLE

54th Rev. Sheet No 7

Canceling 53rd Rev. Sheet No 7

STANDARD RATE SCHEDULE	G-7
	Rate for Uncommitted Gas Service
customers quantities o	designed to make available to commercial and industria of gas that Company may from time to time have available
schedules, and which	irment of service to customers served under other rate can be supplied from Company's existing distribution special conditions hereinafter set forth.
Rate:	
Charge Per 100 Cubic Fe Distribution Cost Com Gas Supply Cost Compo Total Charge Per 100	mponent 4.300¢ onent <u>29.410</u>
	Component" as shown above is the cost per 100 cubic accordance with the Gas Supply Clause set forth on d 14 of this Tariff.
or decreased in accord	ism: mputed at the charges specified above shall be increased dance with the DSM Cost Recovery Component (DSMRC) set 1 through 11-F of this Tariff.
Power Time-of-Day Rate	
	PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE monthly minimum bill will be applicable only when Company ring at least 15 days of the monthly billing period. AUG 0 1 1999
minimum bills when app	PURSUANT TO 807 KAR 5 be rendered at the above net charges (installing)(r)et plicable) plus an amount equivalent to BYs prepress, which ted provided bill is paid within 15 degratation the Computer NOV 1999
	DATE EFFECTIVE August 1, 1999 Ullhite Vice President Louisville, KY
ISSUED BYNAME	Illhite Vice President Louisville, KY

53rd	Rev.	Sheet	No.	7

Canceling 52nd Rev. Sheet No 7

P.S.C. of KY. Gas No. 4

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STANDARD	RATE	SCHEDUL	E

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	26.783
Total Charge Per 100 Cubic Feet	31.083¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable comply when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (Including Flet minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15^{PU} days of from date.

DATE OF ISSUE	2 May 17, 1999	DATE EFFECTIVE	May 1, 1999
	hald L. Willhite	Vice President	Louisville, KY
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the 1	PSC of KY in Case No.	90-158-HH dated 4/28/99.

52nd	Rev.	SHEET	NO	

51st Rev. 7 CANCELLING_ SHEET NO.

P.S.C. OF KY. GAS NO. 4

7

STANDARD RATE SCHEDULE

· G-7

Rate for Uncommitted Gas Service

Applicable: In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	25.552
Total Charge Per 100 Cubic Feet	29.852¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable with SCOWARSSION Company makes gas available during at least 15 days of the Markely OF KENTIGER 1 Y billing period. EFFECTIVE

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is upgain why the APS5.011. days from date. SECTION 9(1)

Bu BY: Stephand SECRETARY OF THE COMMISSION

DATE	OF ISSUE		-	ebruar	Y S	5, 19	999		DA	TE	EFFE	CTIVE	February	7 1, 1999	_
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ISSUED	BY		Rona	HAME		1111	ce	V	ice	TITL	siden	C.	Louisville		- ()
Issued	pursuant	to	an	Order	of	the	PSC	of	Ky.	in	Case	No.	90-158-GG dat	ed 1/28/99	Ca

51st Rev. SHEET NO ...

50th Rev. SHEET NO. CANCELLING_

P.S.C. OF KY. GAS NO. 4

SECTION 9 (1)

7

7

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	32.029
Total Charge Per 100 Cubic Feet	36.329¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic 'feet 'determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not participate in programs pursuant to the DSM Cost Recovery Mechanisment not be assessed a charge under the DSM Cost Recovery Mechanisment EFFECTIVE

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable 011998hen Company makes gas available during at least 15 days of the monthly billing period. PURSUANT TO 807 KAR 5:011.

BY: Stephand Bue Prompt Payment Provision: The monthly bill will be rendered at the above net charges of the count sign and the second sign of the count sign and the second sign and the second sign and the second sign and the second sign and within 15 thereof, which amount will be deducted provided bill is paid within 15 days from date.

November 4, 1998 November 4, 1998 DATE OF ISSUE DATE EFFECTIVE Ronald I While to Louisville, Kentucky Ronald L. Willhite Vice President ISSUED BY. ADDRESS TITLE Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

58th Rev. Sheet No 10

Canceling 57th Rev. Sheet No 10

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

<u>Applicable</u>: In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u> </u>	<u>IGS</u>	<u> </u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	. 6971	.6971	.6971
Total	\$1.8070	\$1.8070	\$1.2271

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to part pripate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed SERVICE ON MISSION the DSM Cost Recovery Mechanism. OF KENTUCKY EFFECTIVE

Volumes of Gas Sold to Customer:

	Monthly Mcf usage by Customer in excess of sc	hadulad transportation volumes
	will be billed in accordance with the charges set rate schedule under which it sells gas to Custome	fieutred transportation vorumes
1	will be billed in accordance with the charges se	Forch in company a applicable
1	rate schedule under which it sells gas to Custome	r
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	DATE OF ISSUE August 5, 1999. DATE EFFECT	FIVE ANALY OF THE FOR
	DATE OF ISSUE August 5, 1999 DATE EFFECT	THE COMMISSION
	Consta bh eith to	NOION
	Ronald L. Willhite Vice President	t Louisville, KY
	ISSUED BY	
	NAME TITLE	ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-II dated 7/27/99.



57th Rev. S	Sheet No	10
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Canceling 56th Rev. Sheet No 10

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable: In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	<u> </u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6886	.6886	.6886
Total	\$1.7985	\$1.7985	\$1.2186

The <u>"Distribution Charge"</u> applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

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Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE May 17, 1999.	DATE EFFECTIVE	May 1, 1999	_ \(
ISSUED BY	Vice President	Louisville, KY	3
NAME	TITLE	ADDRESS	0
Issued pursuant to an Order of the P	SC of KY in Case No.	90-158-HH dated 4/28/99.	

56th Rev. SHEET NO.____

CANCELLING 55th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

10

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u> </u>	<u> </u>	<u> </u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	. 7206	.7206	
Total	\$1.8305	\$1.8305	\$1.2506

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected nothing of a charge under the DSM Cost Recovery Mechanism will not of KENERAGE a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation of lunes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

			VEFORFAREN OF THE CRAMMISSION
DATE OF ISSUE	February 5,, 1999	DATE EFFECTI	VEFORETARY OF THE COMMISSION
ISSUED BY	Ronald L. Willhite	Vice President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC of	Ky. in Case No.	90-158-GG dated 1/28/99.



55th Rev. SHEET NO ...

CANCELLING 54th Rev. SHEET NO

P.S.C. OF KY. GAS NO. 4

10

10

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	<u>IGS</u>	G_6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.7072	.7072	.7072
Total	\$1.8171	\$1.8171	\$1.2372

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric SERVICE COMMISSION Industrial Power Time-of-Day Rate LP-TOD and have elected not termany cipate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism. NOV 01 1998

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes 11 will be billed in accordance with the charges set for BUANT TCOMPANY S applicable rate schedule under which it sells gas to Customer. SECTION 9 (1) Stephend) BUL

BY SECRETARY OF THE COMMISSION

DATE OF ISSUE			/E
ISSUED BY	Temal L. Willhite	Vice President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC	of Ky. in Case No.	90-158-FF dated 10/28/98.



17th	Rev.	Sheet No	10-F

I

STANDARD RATE SCHEDULE	FT		P.S.C. of KY. Gas N	
Firm Tran	sportation Service	(Non-Standby)	
Company shall charge the Ut recorded imbalance greater t daily occurrence. The Utili the following:	han ±10% of the d	lelivered volu	me of gas for each	h
Daily Demand Charge: Daily Storage Charge: Utilization Charge for D	aily Imbalances:	\$0.1898 per <u>0.1200</u> \$0.3098 per		
Note: The Daily Demand C of the GSCC.	harge may change w	with each fili	ng	
These charges are in addit. Utilization Charge for Datimbalances which do not exc shall not have an obligation gas hereunder. The Utilizat: Reserved Balance Volumes co Balancing Service.	ily Imbalances w eed ±10% of the to provide balar ion Charge for Dai	ill not be delivered v cing service ly Imbalances	applied to daily olume. The Company for any volumes of shall not apply to	Y F D
Operational Flow Orders: Company shall have the right will require actions by Cus judgment of Company, jeopard required to maintain system complying with the directives	tomer to alleviat ize the operationa reliability. Cu	e conditions al integrity stomer shall	that, in the sole of Company's system	e n
as proper notice of an OFO	a) Customer must t is no more than to Company for Cus tural gas from Co ed by the Pipeli notice by teleph Customer shal	take deliver the daily amo tomer; or (b) mpany that is ne Transport one to Custom l respond to	y of an amount of unt being delivered Customer must take s no less than the er to Company for mer shall be deemed	
All volumes taken by Custor Transporter to Company for Cu OFO shall constitute an unar volumes taken by Customer le to Company for Customer in v an unauthorized delivery by \$15.00 per Mcf plus any othe such unauthorized receipts after notice of the OFO is pr ±10 percent imbalance tolerar	stomer in violation ithorized receipt ss than volumes de iolation of "cond Customer to Compa r charges application or deliveries that ovided to the Cast	on of the above by Customer elivered by P ition (b)" O any. Custome ole under this t occur twen offer on that the notice.	ve " condition (a)" from Company. All ipeline Transporter FO FURIA Sconstitute r shall be for the off s rate schedule of the ty-four (24) ^C hours fall outside the AUG 0 1 1999	
	1404	1999	PURSUANT TO 807 KAR 5 SECTION 9 (1)	:01
ATE OF ISSUE August 5, 1999	DATE EFF		BABBEROLANT 999RUL	
7/- 012 41	the		SECRETARY OF THE COMMISS	_

16th Rev. Sheet No 10-F

Canceling 15th Rev. Sheet No 10-F

P.S.C. of KY. Gas No. 4

STANDARD	RATE	SCHEDULE	FT			
		Firm	Transportation	Service	(Non-Standby)	

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1874	per Mcf
Daily Storage Charge:	0.1200	
Utilization Charge for Daily Imbalances:	\$0.3074	per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ± 10 % of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order (" OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule [Cor such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE	May	17, 1999	DATE EFFECTIV	'E May 1,	1999
ISSUED BY	Ronald L	. Willhite	Vice President	Louisville,	KY AN
	NAM		TITLE	ADDRESS	(10)
Issued pursua	nt to an	Order of th	e PSC of KY in Case	No. 90-158-HH date	ed 4/28/99.

15th Rev. SHEET NO. 10-F

R

CANCELLING_14th Rev. SHEET NO_ 10-F

P.S.C. OF KY. GAS NO. 4 · FT STANDARD RATE SCHEDULE Firm Transportation Service (Non-Standby) Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following: \$0.1962 per Mcf Daily Demand Charge: Daily Storage Charge: 0.1200 Utilization Charge for Daily Imbalances: \$0.3162 per Mcf Note: The Daily Demand Charge may change with each filing of the GSCC. These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service. Operational Flow Orders: Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO. Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility. PUBLIC SERVICE COMMISSION All volumes taken by Customer in excess of volumes deliverer KENTUCK peline Transporter to Company for Customer in violation of the above "concintion (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO an unauthorized delivery by Customer to Company. Customer thall be charged \$15.00 per Mcf plus any other charges applicable under this fate schedule for such unauthorized receipts or deliveries that occur tyerthester 10(80) Kitours after notice of the OFO is provided to the Customer or that faseColors (1) the BY: Stephand Bul ± 10 percent imbalance tolerance regardless of the notice. SECRETARY OF THE COMMISSION February 5, 1999 February 1, 1999 DATE OF ISSUE_ DATE EFFECTIVE_ 2 hillhite Ronald L. Willhite Vice President Louisville, Kentucky ISSUED BY_ NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/9%

14th Rev. SHEET NO._ 10-F

CANCELLING 13th Rev. SHEET NO. 10-F

P.S.C. OF KY. GAS NO. 4

Ι

STANDARD RATE SCHEDULE

Firm Transportation Service (Non-Standby)

'FT

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ± 10 % of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.2071 per Mcf
Daily Storage Charge:	0.1200
Utilization Charge for Daily Imbalances:	\$0.3271 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed $\pm 10\%$ of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its properties for the source of the state of of the st facility. OF KENTUCKY

EFFECTIVE

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from (Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. CustomersUANAID Spectcharged \$15.00 per Mcf plus any other charges applicable under this rate Tachedule for such unauthorized receipts or deliveries that occur twenty four (24) Hours after notice of the OFO is provided to the Customer or Bunat VEAL outsides the ±10 percent imbalance tolerance regardless of the notice. SECRETARY OF THE COMMISSION

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

November 4, 1998 DATE OF ISSUE DATE EFFECTIVE_ 17 Willto Ronald L. Willhite Vice President ISSUED BY. TITLE NAME

November 1, 1998

ADDRESS

Louisville, Kentucky

17th Rev. Sheet No 10-I

Canceling 16th Rev. Sheet No 10-I

P.S.C. of KY. Gas No. 4

STANDARD RIDER

RBS Reserved Balancing Service (Cont'd)

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<u>Applicable</u>: In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply: PUBLIC SERVICE COMMISSION

Applicable to the Reserved Balance Volume:

OF KENTUCKY

Monthly Demand Charges:	\$ 5.7700 per Mcf I	
Monthly Balancing Charges:	\$ 3.6500	
Total:	\$ 9.4200 per Mcf AUG 01 1999	

Note: The "Monthly Demand Charge" may change with each EURSUMINT TO 807 KAR 5:011, of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate From bout applied to daily imbalances that exceed ±10% of the delivered volume of attemmission being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

	1999
DATE OF ISSUE August 5, 1999	DATE EFFECTIVE August 1,1999
Ronald L. Willhite	Vice President Louisville, KY
ISSUED BY	
NAME Issued pursuant to an Order of the F	ADDRESS PSC of KY in Case No. 90-158-II dated 7/27/99.

16th Rev. Sheet No 10-I

Canceling 15th Rev. Sheet No 10-I

P.S.C. of KY. Gas No. 4

STANDARD RIDER

RBS Reserved Balancing Service (Cont'd)

<u>Applicable</u>: In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.7000 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.3500 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances vill the applied to the positive value.

DATE OF ISSUE	DATE EFFECTIVE	May 1,1999	
ISSUED BY	Vice President	Louisville, KY	
	TITLE	ADDRESS	10
NAME Issued pursuant to an Order of the P	PSC of KY in Case No.	90-158-HH dated 4/28/99.	60

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15th Rev. SHEET NO. 10-I

BY: Stephand

Louisville, Kentucky

ADDRESS

DATE EFFECTIVE SECRETARDAGE, THE COMMISSION

Vice President

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CANCELLING 14th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

Т

STANDARD RIDER

· RBS

Reserved Balancing Service

<u>Applicable</u>: In all territory served.

Availability: Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

DATE OF ISSUE

ISSUED BY_

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

February 5, 1999

Ronald I. Willhite

Monthly Demand Charges:	\$ 7.3700 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$11.0200 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contrapped Stavio for Calmission rider. The application of the Utilization Charge for Daily on Antickis will be determined by, first, taking the difference between there oner's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated File VO.1 1339 the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value. PURSUANT TO 807 KAR 5011. SECTION 9(1)

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-GG dated 1/28/99.

14th Rev. SHEET NO. 10-I

CANCELLING 13th Rev. SHEET NO. 10-I

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

Reserved Balancing Service

Applicable: In all territory served.

<u>Availability</u>: Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:	PUBLIC SERVICE COMMISSION OF KENTUCKY
Monthly Demand Charges: Monthly Balancing Charges:	\$ 6.3000 pEFFECTIVE \$ 3.6500
Total:	\$ 9.9500 per Not 1998

Note: The "Monthly Demand Charge" may change with each filing of the GSCC. PURSUANT TO 807 KAR 5011.

SECTION 9 (1)

The Utilization Charge for Daily Imbalances contained in Rate of the beapplied to daily imbalances that exceed ± 10 % of the delivered or the mathematical for under this being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE November 4, 1998 DATE EFFECTIVE November 1, 1998 Will Willite Vice President Louisville, Kentucky NAME TIVLE ADDRESS Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-FF dated 10/28/98.

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3rd Rev. Sheet No 11-E

Canceling 2nd Rev. Sheet No 11-E

P.S.C. of KY. Gas No. 4

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

<u>Applicable to:</u> Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider	Energy Charge
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA):	00.104 ¢/Ccf 02.257 ¢/Ccf 00.073 ¢/Ccf (00.645) ¢/Ccf
DSMRC Rate RGS:	01.789 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS,G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR): 00.007 ¢/Ccf DSM Revenues from Lost Sales (DRLS): PUBLIC SERVICE COMMISSION 00.028 ¢/Ccf OF KENTUCKY DSM Balance Adjustment (DBA): (00.364) ¢/Ccf EFFECTIVE DSMRC Rate CGS: (00.326) ¢/Ccf MAY 01 1999 PURSUANT TO 807 KAR 5.011. OCT 000 SECTION 9(1) BY: Stephand) BUD SECRETARY OF THE COMMISSION

DATE OF ISSUE	March 31, 1999		May 1, 1999
ISSUED BY	Ronald L. Willhite	Vice President	Louisville, KY
	NAME	TITLE	ADDRESS
Issued purs	suant to an order of	the PSC of KY in Case	No. 97-083 dated 4/27/98.

Ι

2nd Rev. Sheet No 11-E

Canceling 1st Rev. Sheet No 11-E

P.S.C. of KY. Gas No. 4

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider	Energy Charge
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA):	00.104 ¢/Ccf 01.633 ¢/Ccf 00.073 ¢/Ccf (00.645) ¢/Ccf
DSMRC Rate RGS:	01.165 ¢/Ccf

DSMRC Rate RGS:

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):		00.007 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):		00.003 ¢/Ccf
DSM Incentive (DSMI):	PUBLIC SERVICE COMMISSION	00.028 ¢/Ccf
DSM Balance Adjustment (DBA):	OF KENTUCKY	(00.364) ¢/Ccf
DSMRC Rate CGS:	EFFECTIVE	(00.326) ¢/Ccf
	JUN 0 1 1998	

PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: Stephand Bue SECRETARY OF THE COMMISSION

DATE OF ISSUE	May	15 1998	1	DATE EF	FECTIVE	June	1, 1998
	Stephen	R. Wood	000	Presider	nt	Louisvill	e, KY
	NAME			TITLE		ADDI	RESS
Issued pursuar	nt to an	order of	the P	SC of KY	in Case	No. 97-083 d	lated 4/2//90

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		82nd Rev. Sheet No 12
	Canceling	81st Rev. Sheet No 12
	an and the low particular states of the stat	P.S.C. of KY. Gas No.
STANDARD RATE SCHEDULE	GSC	
	Gas Supply Clause	
Applicable to: All gas sold.		
Gas Supply Cost Component	<u>(GSCC)</u> :	
Gas Supply Cost		32.849¢
Gas Cost Actual Adjustm	ent (GCAA)	(1.512)
Gas Cost Balance Adjust	ment (GCBA)	(2.421)
Refund Factors (RF) con months from the effecti until Company has disch obligation thereunder:	ve date of each or	
Refund Factor Effective February 1, 1999 from		(0.374)
Performance-Based Rate	Recovery Component (PBRRC	
Total Gas Supply Cost C	omponent Per 100 CubiANG	PUBLIC SERVICE COMM OF KENTUCKY 29.41 EFFECTIVE
	NOV	1999 AUG 0 1 1999
		PURSUANT TO 807 KAR 50 SECTION 9 (1) BY: Stephand But
DATE OF ISSUE August 5,	fillto	E August 1, 1999
SSUED BY	hite Vice President	Louisville, KY

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of Ky. In Case No. 90-158-II dated 7/27/99.

81st	Rev.	Sheet No	12

Canceling 80th Rev. Sheet No 12

P.S.C. of KY. Gas No. 4

ANDARD RATE SCHEDULE GSC	
Gas Supply Clause	
Applicable to	
Applicable to: All gas sold.	
5	
Gas Supply Cost Component (GSCC):	
Gas Supply Cost	27.927¢
Gas Cost Actual Adjustment (GCAA)	(2.182)
Gas Cost Balance Adjustment (GCBA)	0.544
Refund Factors (RF) continuing for twelve	
months from the effective date of each or	
until Company has discharged its refund	
obligation thereunder:	
Refund Factor Effective	
February 1, 1999 from Case No. 90-158-GG	(0.374)
Performance-Based Rate Recovery Component (PBRRC)	0.868
Total Gas Supply Cost Component Per 100 Cubic Feet	(GSCC) 26.783 ¢ 708 001 Marco
Total Gas Supply Cost Component Fel 100 Cubic Feet	
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	MAY O + 1000
	MAY 01 1999
	PURSUANT TO CORTA
TE OF ISSUE May 17, 1999 DATE EFFECTIVE	May 1, 1999
7 Constd 2 Willite	Louisville, KY
Ronald L. Willhite Vice President	

80th Rev. SHEET NO.__ 12

CANCELLING 79th Rev. SHEET NO. 12

STANDARD RATE SCHEDULE GSC		
Gas Supply Clause		
Applicable to: All gas sold.	•	
Gas Supply Cost Component (GSCC):		
Gas Supply Cost		27.262¢
Gas Cost Actual Adjustment (GCAA)		(2.217)
Gas Cost Balance Adjustment (GCBA)		0.034
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective May 1, 1998 from Case No. 90-158-DD February 1, 1999 from Case No. 98-158-GG	(0.021) (0.374)	
Total Refund Factors		(0.395)
Performance-Based Rate Recovery Component (PBRRC)		<u>0.868</u>
Total Gas Supply Cost Component Per 100 Cubic Feet	OF KENTUC	CKY
	FEB 0 1	1999
	PURSUANT TO 80	
DATE OF ISSUE February 5, 1999 DATE EFFECT	SECTION	9(1) Buy
SSUED BY Ronald L. Willhite Vice President	Louisvill	e, Kentucky

79th Rev. SHEET NO.

12

CANCELLING 78th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

ANDARD RATE SCHEDULE GSC	
Gas Supply Clause	
	·
Applicable to:	
All gas sold.	
Gas Supply Cost Component (GSCC):	
Gas Supply Cost	33.108¢
Gas Cost Actual Adjustment (GCAA)	(0.884)
Gas Cost Balance Adjustment (GCBA)	(0.174)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective May 1, 1998 from Case No. 90-158-DD	(0.021)
Performance-Based Rate Recovery Component (PBRRC)	0.000
	PUBLIC SERVICE COMMISSION OF KENTUCKY
Total Gas Supply Cost Component Per 100 Cubic Feet	(GSCC) EFFECTIVE 32.029¢
	NOV 01 1998
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	RY: <u>Stephand</u> BUU SECRETARY OF THE COMMISSION
	CZ
E OF ISSUE November 4, 1998 DATE EFFECTIV	VE November 1, 1998
JED BYRonald L. Willhite Vice President	Louisville, Kentucky

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